

# Texas Damage Reporting Form

Submitted to RRC on 07/16/2019

Incident #: 150064 Reference #: 230474-1 Incident Date: 07/11/2019 County: GREGG

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## Who is submitting this information?

Stakeholder/Submitter: Gas Pipeline  
Name of person providing the information: Jerry Hill (Online)

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## P5 Operator Information

Operator P5 Number: 564719  
Operator Full Name: MIDCOAST PIPELINES (E TX) L.P.  
Operator Address: 1501 McKinney Street, Suite 600  
Operator Address Line 2:  
City, State, Zip: Houston, TX 77010 0000  
Representative Name: Mr. Tommy Stone, COO  
Representative Phone: (713) 627-4626

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## Excavator Contact Information

Excavator Company Name: WICKER CONSTRUCTION  
Excavator Address: 9640 WALLACE LAKE RD  
City, State, Zip: SHREVEPORT, LA 71106 7562  
Excavator Contact Name: ALAN LABMKA  
Excavator Contact Phone Number: (318) 207-2731  
Excavator Contact Fax Number: (318) 688-4998  
Excavator Email Address:

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## Other Contact Information (General Contractor)

Company Name: Not Applicable  
Address:  
City, State, Zip:  
Contact Name:  
Contact Phone Number:  
Contact Fax Number:  
Email Address:

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## Excavation Information

Type of Excavator: Contractor  
Pipeline Damaged With: Boring  
Type of Work Performed: Sewer  
Damaged by: Third Party

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## Date and Location of Incident \*\* ( see RRC Note below )

Date of Incident: 07/11/2019  
State: Texas (USA)  
County: GREGG  
City/Subdivision/Location Name: Longview  
Street Address:  
Nearest Intersection: West Harrison Road and Fisher Road  
Format of Latitude/Longitude: Decimal  
Latitude/Longitude: 32.494424 -094.817526  
Right of way where incident occurred: Public - State Highway

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## Notification, Locating, Marking

Was the One Call Center notified prior to excavation? No

## Excavator Downtime

Did the excavator have any down time? Yes  
If yes, how much down time? 3 or more hours.  
Estimate cost of down time? \$1,001 - \$5,000

## Description of Damage

Was there damage to a pipeline? Yes  
Damage Occured To? Body Of Pipe  
Was there a release of product(blowing gas,hissing noise,odor,bubbles in water or fluid leaking)? Yes  
Did the excavator notify emergency services(911)?  
Did the excavator notify the pipeline operator of damage through the notification center? Unknown  
One Call Notification Center?  
Dig Up ticket Number?  
Did the excavator notify the pipeline operator of damage directly? Yes  
Did damage cause an interruption in service? Yes  
If yes, duration of interruption of service(hours) 30  
Approx. how many customers were affected? 1  
Estimated cost of repair/restoration: 20000  
Number of people injured: 0  
Type of injuries:  
Number of deaths: 0  
Was the type of pipeline damaged interstate or intrastate? Intrastate  
Did this incident or accident meet the Pipeline Safety telephonic or written reportable criteria in Title 16 TX Admin. Code Chapter 8? No  
Incident Call-in ID Number:

## Impact of Incident

Did ignition/fire occur? No  
Were people evacuated? No  
How many people were evacuated?  
Was there media coverage? No  
Were any streets blocked? No  
Was there any explosion? No  
Other impact? No

## Underground Pipeline Information

Type of underground pipeline facility affected? Transmission  
Pipeline is: Active  
Pipeline Material: Coated Steel  
Nominal Diameter of Damaged Pipe: 6.0 inches  
What was the depth of the damaged pipeline at the point of contact? 5 ft 0.0 in  
Year Pipeline Installed:

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### (data continued ....)

Was the pipeline facility part of a joint trench? Yes

Is pipeline Operator a member of One-Call Notification Center? Yes

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### What Product was being transported

Type of Product Transported? Natural or Other Gases

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### Description of Root Cause

Possible Cause: Failure to maintain clearance after verifying marks/failure to use hand tools

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### Additional Comments

Line was hydrovaced and spotted before bore took place, during the bore the Midcoast line was spotted and a window was dug to allow the bore to be manually pushed under our Midcoast line with addequate room. When pulling the bore back the bore stem rose in the ditch which was unable to be seen due to the hole being filled with drilling mud, the bore stem rose into the midcoast line and rubbed a hole in the pipeline, resulting in a leak.

**\*\*RRC Note:** Your incident location may have been changed through our process of matching reports for the same incident. If this report was matched to this incident in error, please contact us at [TDRFInfo@rrc.texas.gov](mailto:TDRFInfo@rrc.texas.gov).